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The developing role of gas in decarbonizing China's energy system

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DOI:
[10.33612/diss.162017806](https://doi.org/10.33612/diss.162017806)

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Document Version
Publisher's PDF, also known as Version of record

Publication date:
2021

[Link to publication in University of Groningen/UMCG research database](#)

Citation for published version (APA):

Zhang, J. (2021). *The developing role of gas in decarbonizing China's energy system: system analysis of technical, economic and environmental improvements of LNG and low carbon gas supply chains and infrastructure*. [Thesis fully internal (DIV), University of Groningen]. University of Groningen.
<https://doi.org/10.33612/diss.162017806>

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The developing role of gas in decarbonizing China's energy system

System analysis of technical, economic and environmental
improvements of LNG and low carbon gas supply
chains and infrastructure

Jinrui Zhang

The work described in this thesis was performed at Integrated Research on Energy, Environment and Society, Energy and Sustainability Research Institute Groningen, Faculty of Science and Engineering , University of Groningen, the Netherlands. The work was financially supported by the China Scholarship Council.

Printing of this thesis was financially supported by the University of Groningen and the Graduate School of Science.

Layout	Jinrui Zhang
Cover design	Shuxian Hu
Printed by	Gildeprint BV Enschede, The Netherlands

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university of
 groningen

The developing role of gas in decarbonizing China's energy system

System analysis of technical, economic and environmental
improvements of LNG and low carbon gas supply
chains and infrastructure

PhD thesis

to obtain the degree of PhD at the
University of Groningen
on the authority of the
Rector Magnificus Prof. C. Wijmenga
and in accordance with
the decision by the College of Deans.

This thesis will be defended in public on

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To my family and friends

Paranymphs

Weier Liu

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